Middle Atlantic — Natural Gas 1996								
		Million Cu. Feet	Percent of National Total			Million Cu. Feet	Percent of National Total	
	Net Interregion Movements:	2,474,782			Industrial:	767,093	8.65	
	Marketed Production:	153,131	0.78		Vehicle Fuel:	89	3.04	
	Deliveries to C Residential:	904,490	17.26		Electric Utilities:	175,752	6.43	
	Commercial:	558,149	17.67		Total:	2,405,574	12.02	

Table 37. Summary Statistics for Natural Gas — Middle Atlantic, 1992-1996

	1992	1993	1994	1995	1996
Reserves (billion cubic feet)					
Estimated Proved Reserves (dry)					
as of December 31	1,857	1,981	2,042	1,679	1,928
	,	,	, ·		,
Number of Gas and Gas Condensate Wells					
Producing at End of Year	36,906	36,857	26,180	37,159	38,000
Production (million cubic feet)					
Gross Withdrawals	464 070	450 747	140 444	100.677	150 404
From Gas Wells	161,372	152,717	140,444	128,677	152,494
From Oil Wells	824	610	539	723	641
Total	162,196	153,327	140,982	129,400	153,134
i Olai	102,190	100,021	140,302	123,400	100,104
Repressuring	0	0	0	0	0
Nonhydrocarbon Gases Removed	Ō	0	0	0	Ō
Wet After Lease Separation	162.196	153,327	140,982	129,400	153,134
Vented and Flared	13	14	11	0	3
Marketed Production	162.183	153,313	140,971	129.400	153.131
Extraction Loss	604	513	513	582	603
Total Dry Production	161,579	152,800	140,458	128,818	152,528
Supply (million cubic feet)					
Dry Production	161.579	152,800	140,458	128.818	152,528
Receipts at Region Borders	,	,	,	12,010	,
Imports	435,470	502,701	562,267	630,321	652,578
Intransit Receipts	0	0	0	0	Ó
Interregion Receipts	2,275,739	2,227,354	2,172,434	2,710,896	2,637,885
Withdrawals from Storage			•		, ,
Underground Storage	438,582	448,703	405,137	472,085	379,865
LNG Storage	5,630	7,287	9,429	7,789	9,204
Supplemental Gas Supplies	15,684	16,698	9,449	8,856	8,304
Balancing Item	-38,310	-132,379	-10,334	-204,005	-98,057
Total Supply	3.294.375	3,223,165	3.288.840	3.754.759	3.742.307

See footnotes at end of table.

Table 37. Summary Statistics for Natural Gas — Middle Atlantic, 1992-1996 (Continued)

	1992	1993	1994	1995	1996
Disposition (million cubic feet)					
Consumption	2,187,785	2,186,786	2,294,581	2,452,718	2,461,386
Deliveries at Region Borders					
Exports		0	0	0	0
Intransit Deliveries		0 579 276	0 576.334	0 900,983	0 815,681
Interregion Deliveries	654,539	578,376	370,334	900,963	013,001
Underground Storage	446,027	450.242	406,139	393.554	452,765
LNG Storage		7,760	11,786	7,504	12,476
Total Disposition	3,294,375	3.223.165	3,288,840	3,754,759	3,742,307
•	-,,	5,==5, 155	5,=52,515	2,121,122	5,1 12,551
Consumption (million cubic feet) Lease Fuel	4,005	4,473	3,917	3,963	4,021
Pipeline Fuel		45,287	46,496	48,439	51,574
Plant Fuel		235	116	181	217
Delivered to Consumers					
Residential		848,781	870,685	831,564	904,490
Commercial		481,446	493,738	514,052	558,149
Industrial		590,803	641,701	737,518	767,093
Vehicle Fuel Electric Utilities		24 215,737	67 237,862	143 316,859	89 175,752
	,				
Total Delivered to Consumers	2,135,448	2,136,791	2,244,053	2,400,136	2,405,574
Total Consumption	2,187,785	2,186,786	2,294,581	2,452,718	2,461,386
Delivered for the Account of Others (million cubic feet)					
Residential	3,815	4,433	3,366	3,231	4.086
Commercial		90,938	92,186	119,691	144.044
Industrial	- /-	392,264	449,203	548,334	585,683
Electric Utilities	- /	22,638	24,666	52,081	22,419
Firm Deliveries					
(million cubic feet)					
Residential	NA	848,781	867,990	828,221	900,974
Commercial		407,353	429,236	444,765	475,115
Industrial	NA	330,821	382,825	475,352	516,690
Electric Utilities		61,638	69,631	69,473	35,974
Vehicle Fuel	NA	22	40	138	78
Interruptible Deliveries					
(million cubic feet)					
Residential		0	2,695	3,343	3,516
Commercial		74,093	64,501	69,287	83,034
Industrial		259,982 155,188	258,876	262,166	250,404
Electric Utilities		155,188 2	149,733 28	230,445 4	138,219 11
VEHICLE FUEL	INA	۷	20	4	11
Number of Consumers Residential	8,917,964	8,437,324	8,491,832	8,567,740	8,627,697
Commercial		6,437,324 712,267	727.372	740,637	754,944
Industrial		41,464	38,829	39,174	31,880
		,	,		- ',
Average Annual Consumption per Consum (thousand cubic feet)	er				
Residential	95	101	103	97	105
Commercial		676	679	694	739
Industrial		14,249	16,526	18,827	24,062
Average Prices for Natural Gas					
(dollars per thousand cubic feet)					
Wellhead (Marketed Production)		2.67	2.70	2.76	_
Imports		2.49	2.44	2.31	2.94
Exports		_			_
Pipeline Fuel		2.88	2.45	1.95	2.66
City Gate Delivered to Consumers	3.17	3.41	3.22	2.88	3.22
Residential	7.12	7.46	7.94	7.75	8.00
Commercial		5.95	6.37	6.04	6.57
Industrial		4.00	4.02	3.60	4.11
Vehicle Fuel	5.65	5.06	4.11	2.56	4.95
Electric Utilities		2.67	2.28	2.13	2.96

NA = Not available

NA = Not available.

— = Not applicable.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-759, "Monthly Power Plant Report." Deliveries to electric utilities for the account of others are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. The Middle Atlantic Census Division includes New Jersey, New York, and Pennsylvania. In 1996, consumption of natural gas for agricultural use is classified as industrial use. In 1995 and earlier years, agricultural use was classified

as commercial use. Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-627, "Annual Quantity and Value of Natural Gas Report" (1992 through 1995); Form EIA-895, "Monthly Quantity and Value of Natural Gas Report" (1996); Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191, "Underground Gas Storage Report"; Form FPC-14, "Annual Report for Importers and Exporters of Natural Gas" (1992 through 1994); Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports (1995 and 1996); U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, Annual Reports, DOE/EIA-0216; and the U.S. Minerals Management Service.